



Financial Reporting
Format Update:
Supplemental
Package

2014-2015
(unaudited)

LEGAL NOTICE

This Supplemental Package has been prepared and is presented solely for the purpose of providing readers with certain financial information about Enbridge Inc (Enbridge or ENB), and its subsidiaries and affiliates to assist with their financial analysis and models, and may not be appropriate for any other purposes. All figures in the Supplemental Package are unaudited. Enbridge's auditors have neither examined nor compiled this Supplemental Package, and have not expressed an opinion or provided any assurance with respect thereto. Figures in the following tables are subject to confirmation by Enbridge in its public disclosure documents prepared in accordance with applicable securities laws and filed with Canadian and U.S. securities regulatory authorities. Figures have been rounded and may not reconcile directly to previously disclosed information.

This Supplemental Package should be reviewed in conjunction with the Financial Reporting Format Update presentation, dated April 22, 2016, which is available on Enbridge's website at: <http://www.enbridge.com/investment-center/events>.

Non-GAAP Measures

This Supplemental Package contains references to adjusted earnings before interest and income taxes (EBIT), adjusted earnings/(loss) and available cash flow from operations (ACFFO). Adjusted EBIT represents EBIT adjusted for unusual, non-recurring or non-operating factors on both a consolidated and segmented basis. Adjusted earnings/(loss) represents earnings or loss attributable to common shareholders adjusted for unusual, non-recurring or non-operating factors included in adjusted EBIT, as well as adjustments for unusual, non-recurring or non-operating factors in respect of interest expense, income taxes and noncontrolling interests (NCI) and redeemable noncontrolling interests on a consolidated basis. These factors are referred to as adjusting items. Adjusting items referred to as changes in unrealized derivative fair value gains and losses are presented net of amounts realized on the settlement of derivative contracts during the applicable period.

ACFFO is defined as cash flow provided by operating activities before changes in operating assets and liabilities (including changes in environmental liabilities) less distributions to noncontrolling interests and redeemable noncontrolling interests, preference share dividends and maintenance capital expenditures, and further adjusted for unusual, non-recurring or non-operating factors.

Management believes the presentation of adjusted EBIT, adjusted earnings/(loss) and ACFFO provide useful information to investors and shareholders as they provide increased transparency and insight into the performance of Enbridge. Management uses adjusted EBIT and adjusted earnings/(loss) to set targets and to assess the performance of Enbridge. Management also uses ACFFO to assess the performance of Enbridge and to set its dividend payout target. Adjusted EBIT, adjusted EBIT for each segment, adjusted earnings/(loss) and ACFFO are not measures that have standardized meaning prescribed by generally accepted accounting principles in the United States of America (U.S. GAAP) and are not U.S. GAAP measures. Therefore, these measures may not be comparable with similar measures presented by other issuers.

Additional information on Enbridge's use of non-GAAP measures can be found in our Management's Discussion and Analysis available on Enbridge's website and www.sedar.com.

Forward Looking Information

This Supplemental Package presentation includes certain forward looking information (FLI) to provide Enbridge shareholders, potential investors and others with information about Enbridge and its subsidiaries and affiliates, including management's assessment of Enbridge and its subsidiaries' future plans and operations, which FLI may not be appropriate for other purposes. FLI is typically identified by words such as "anticipate", "expect", "project", "estimate", "forecast", "plan", "intend", "target", "believe", "likely" and similar words suggesting future outcomes or statements regarding an outlook. All statements other than statements of historical fact may be forward-looking statements.

Although we believe that our FLI is reasonable based on the information available today and processes used to prepare it, such statements are not guarantees of future performance and you are cautioned against placing undue reliance on FLI. By its nature, FLI involves a variety of assumptions, known and unknown risks and

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information.

uncertainties and other factors which may cause actual results, levels of activity and achievements to differ materially from those expressed or implied by our FLI. Assumptions regarding the expected supply of and demand for crude oil, natural gas, natural gas liquids and renewable energy, and the prices of these commodities, are material to and underlie all FLI. These factors are relevant to all FLI as they may impact current and future levels of demand for Enbridge's services. Similarly, exchange rates, inflation and interest rates impact the economies and business environments in which Enbridge operates and may impact levels of demand for Enbridge's services and cost of inputs, and are therefore inherent in all FLI. Due to the interdependencies and correlation of these macroeconomic factors, the impact of any one assumption on FLI cannot be determined with certainty, particularly with respect to expected earnings(loss), adjusted earnings/(loss), adjusted cash flow from operations and associated per unit or per share amounts, adjusted earnings before interest and taxes, and associated per unit or per share amounts, or estimated future distributions or dividends.

Our FLI is subject to risks and uncertainties pertaining to dividend policy, adjusted earnings, ACFFO, adjusted EBIT, operating performance, regulatory parameters, project approval and support, weather, economic and competitive conditions, changes in tax law and tax rate increases, counterparty risk, exchange rates, interest rates, commodity prices and supply and demand for commodities, including but not limited to those discussed more extensively in our filings with Canadian and US securities regulators. The impact of any one risk, uncertainty or factor on any particular FLI is not determinable with certainty as these are interdependent and our future course of action depends on management's assessment of all information available at the relevant time.

Except to the extent required by law, we assume no obligation to publicly update or revise any FLI, whether as a result of new information, future events or otherwise. All FLI in this Supplemental Package, whether written or oral, attributable to Enbridge or persons acting on Enbridge's behalf, is expressly qualified in its entirety by these cautionary statements.

Contents

1. Historical Financial Performance Presented Under Updated Financial Reporting Format	4
Adjusted EBIT to Adjusted Earnings.....	4
Reconciliation of GAAP EBIT to Adjusted EBIT and Adjusted Earnings.....	5
2. Business Segment Performance Under New Reporting Format.....	6
Segmented Tables to be included in the MD&A	6
Liquids Pipelines.....	6
Gas Distribution	7
Gas Pipelines and Processing	7
Green Power and Transmission	7
Energy Services	8
Eliminations and Other	8
3. Reconciliation Tables: Sponsored Vehicle Performance.....	9
Historical Presentation of Sponsored Investments	9
The Fund Group	9
Enbridge Energy Partners (EEP)	10
4. Reconciliations to Available Cash Flow from Operations (“ACFFO”).....	11
5. Additional Information.....	13
The Fund Group	13
Structure, dividends and distributions	13
Enbridge Energy Partners	14
Structure and distributions	14
Midcoast Energy Partners.....	15
Structure and distributions	15
Long Term Debt.....	16
Selected Asset Performance	17
Canadian Mainline (includes Line 9).....	17
Lakehead System.....	18
Bakken System	20
Enbridge Gas Distribution	20
Gas Pipelines & Processing.....	20
Green Power and Transmission	21

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information.

1. Historical Financial Performance Presented Under Updated Financial Reporting Format

This section is intended to provide the investment community with historical earnings information that reflects the updated financial reporting format. The reconciliations in this section will form part of Enbridge's ongoing MD&A disclosure, starting in Q1 2016.

Adjusted EBIT to Adjusted Earnings

	2014	2015				2015
		Q1	Q2	Q3	Q4	
<i>(unaudited; millions of Canadian dollars, except share information and per share amounts)</i>						
Liquids Pipelines	2,592	731	809	895	949	3,384
Gas Distribution	391	198	96	24	128	446
Gas Pipelines and Processing	293	90	74	84	88	336
Green Power and Transmission	151	57	43	26	49	175
Energy Services	42	28	78	(23)	(22)	61
Eliminations and Other	(60)	(73)	(51)	(48)	(74)	(246)
Adjusted EBIT	3,409	1,031	1,049	958	1,118	4,156
Interest expense ¹	(926)	(293)	(291)	(317)	(372)	(1,273)
Income taxes ¹	(434)	(114)	(100)	(142)	(130)	(486)
Noncontrolling interests and redeemable noncontrolling interests ¹	(225)	(84)	(83)	(28)	(48)	(243)
Discontinued operations ¹	1	-	-	-	-	-
Preference share dividends	(251)	(72)	(70)	(72)	(74)	(288)
Adjusted earnings	1,574	468	505	399	494	1,866
Weighted average common shares outstanding	829	841	846	849	853	847
Adjusted earnings per common share	1.90	0.56	0.60	0.47	0.58	2.20

¹These balances are presented net of adjusting items.

1. Historical Financial Performance Presented Under Updated Financial Reporting Format

Reconciliation of GAAP EBIT to Adjusted EBIT and Adjusted Earnings

	2014	2015				2015
		Q1	Q2	Q3	Q4	
<i>(unaudited; millions of Canadian dollars, except share information and per share amounts)</i>						
Earnings/(loss) before interest and income taxes	3,302	(255)	939	110	841	1,635
Changes in unrealized derivative fair value						
(gains)/loss	36	1,408	(366)	558	79	1,679
Canadian Restructuring Plan	-	-	-	357	-	357
Goodwill impairment loss	-	-	440	-	-	440
Unrealized intercompany foreign exchange						
(gains)/loss	(16)	(71)	16	(55)	(21)	(131)
Hydrostatic testing	-	-	-	49	23	72
Make-up rights adjustments	35	2	(15)	5	50	42
Leak remediation costs, net of leak insurance recoveries	92	(12)	8	(1)	(21)	(26)
Warmer/(colder) than normal weather	(48)	(45)	8	-	22	(15)
Gains on sale of non-core assets and investment, net of losses	(38)	-	(28)	(60)	-	(88)
Asset impairment losses	18	-	20	-	88	108
Employee severance costs	6	-	-	-	41	41
Project development and transaction costs	17	3	18	2	2	25
Other	5	1	9	(7)	14	17
Adjusted EBIT	3,409	1,031	1,049	958	1,118	4,156
Interest expense	(1,129)	(251)	(284)	(718)	(371)	(1,624)
Income taxes (expense)/recovery	(611)	285	(232)	(129)	(94)	(170)
(Earnings)/loss attributable to noncontrolling interests and redeemable noncontrolling interests	(203)	(90)	224	200	76	410
Discontinued operations	46	-	-	-	-	-
Preference share dividends	(251)	(72)	(70)	(72)	(74)	(288)
Adjusting items in respect of:						
Interest expense	203	(42)	(7)	401	(1)	351
Income taxes	177	(399)	132	(13)	(36)	(316)
Discontinued operations	(45)	-	-	-	-	-
(Earnings)/loss attributable to noncontrolling interests and redeemable noncontrolling interests	(22)	6	(307)	(228)	(124)	(653)
Adjusted earnings	1,574	468	505	399	494	1,866
Weighted average common shares outstanding	829	841	846	849	853	847
Adjusted earnings per common share	1.90	0.56	0.60	0.47	0.58	2.20

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information.

2. Business Segment Performance Under New Reporting Format

Reconciliation of Adjusted EBIT to GAAP EBIT

Segmented Tables to be included in the MD&A

Liquids Pipelines

	2014	2015				2015
		Q1	Q2	Q3	Q4	
<i>(unaudited; millions of Canadian dollars)</i>						
Canadian Mainline	663	160	220	246	270	896
Lakehead System	836	274	259	278	297	1,108
Regional Oil Sands System	301	86	84	83	88	341
Mid-Continent and Gulf Coast	319	84	122	149	161	516
Southern Lights Pipeline	121	36	36	41	42	155
Bakken System	233	61	48	53	51	213
Feeder Pipelines and Other	119	30	40	45	40	155
Adjusted EBIT	2,592	731	809	895	949	3,384
Canadian Mainline - changes in unrealized derivative fair value gains/(loss)	(499)	(830)	256	(697)	(119)	(1,390)
Canadian Mainline - Line 9B costs incurred during reversal	(5)	(1)	(1)	(1)	-	(3)
Lakehead System - changes in unrealized derivative fair value gains/(loss)	8	(3)	(5)	1	(3)	(10)
Lakehead System - hydrostatic testing	-	-	-	(49)	(23)	(72)
Lakehead System - leak remediation costs	(97)	-	-	-	-	-
Regional Oil Sands System - make-up rights adjustment	8	6	8	(2)	(3)	9
Regional Oil Sands System - leak insurance recoveries	10	11	-	-	21	32
Regional Oil Sands System - leak remediation and long-term pipeline stabilization costs	(5)	1	(8)	1	-	(6)
Regional Oil Sands System - loss on disposal of non-core assets	-	-	-	(9)	-	(9)
Regional Oil Sands System - prior period adjustment	-	-	-	21	-	21
Mid-Continent and Gulf Coast - changes in unrealized derivative fair value gains/(loss)	4	(1)	(3)	(1)	(2)	(7)
Mid-Continent and Gulf Coast - make-up rights adjustment	(41)	(10)	5	(2)	(47)	(54)
Southern Lights Pipeline - changes in unrealized derivative fair value gains/(loss)	3	(48)	15	(46)	(8)	(87)
Bakken System - asset impairment loss	-	-	-	-	(86)	(86)
Bakken System - make-up rights adjustment	(3)	3	5	-	-	8
Bakken System - changes in unrealized derivative fair value gains/(loss)	4	(1)	(3)	1	(2)	(5)
Feeder Pipelines and Other - gain on sale of non-core assets	-	-	22	69	-	91
Feeder Pipelines and Other - make-up rights adjustment	5	(2)	(3)	(1)	-	(6)
Feeder Pipelines and Other - project development costs	(4)	(1)	-	(1)	(1)	(3)
Feeder Pipelines and Other - changes in unrealized derivative fair value loss	-	-	-	-	(1)	(1)
EBIT	1,980	(145)	1,097	179	675	1,806

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information.

Gas Distribution

	2014	2015				2015
		Q1	Q2	Q3	Q4	
<i>(unaudited; millions of Canadian dollars)</i>						
Enbridge Gas Distribution	305	138	84	28	92	342
Noverco	45	31	5	(5)	22	53
Other Gas Distribution & Storage	41	29	7	1	14	51
Adjusted EBIT	391	198	96	24	128	446
EGD – (warmer)/colder than normal weather	48	45	(8)	-	(22)	15
EGD - employee severance cost adjustment	-	-	-	-	6	6
Noverco - changes in unrealized derivative fair value gains/(loss)	(7)	(4)	(10)	3	(1)	(12)
EBIT	432	239	78	27	111	455

Gas Pipelines and Processing

	2014	2015				2015
		Q1	Q2	Q3	Q4	
<i>(unaudited; millions of Canadian dollars)</i>						
Aux Sable	45	6	2	(7)	(4)	(3)
Alliance	135	40	37	37	37	151
Vector	24	9	6	5	8	28
Canadian Midstream	60	21	19	24	23	87
Gulf Offshore	12	2	4	4	4	14
US Midstream	30	17	8	24	24	73
Other	(13)	(5)	(2)	(3)	(4)	(14)
Adjusted EBIT	293	90	74	84	88	336
Aux Sable - accrual for commercial arrangements	-	-	(16)	1	(15)	(30)
Alliance Pipeline - write-down of regulatory balances	-	-	8	-	-	8
Alliance Pipeline - changes in unrealized derivative fair value gains/(loss)	(6)	(12)	4	(7)	-	(15)
Offshore - gain on sale of non-core assets	22	-	6	-	-	6
US Midstream - goodwill impairment loss	-	-	(440)	-	-	(440)
US Midstream - asset impairment loss	(18)	-	(20)	-	-	(20)
US Midstream - changes in unrealized derivative fair value gains/(loss)	180	(43)	(27)	13	(5)	(62)
US Midstream - transfer of contracts	-	-	-	(14)	1	(13)
US Midstream - make-up rights adjustment	(4)	1	-	-	-	1
EBIT	467	36	(411)	77	69	(229)

Green Power and Transmission

	2014	2015				2015
		Q1	Q2	Q3	Q4	
<i>(unaudited; millions of Canadian dollars)</i>						
Adjusted EBIT	151	57	43	26	49	175
Changes in unrealized derivative fair value gains/(loss)	(2)	2	-	(1)	1	2
EBIT	149	59	43	25	50	177

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information.

Energy Services

	2014	2015				2015
		Q1	Q2	Q3	Q4	
<i>(unaudited; millions of Canadian dollars)</i>						
Adjusted EBIT	42	28	78	(23)	(22)	61
Changes in unrealized derivative fair value gains/(loss)	688	(31)	(11)	192	114	264
EBIT	730	(3)	67	169	92	325

Eliminations and Other

	2014	2015				2015
		Q1	Q2	Q3	Q4	
<i>(unaudited; millions of Canadian dollars)</i>						
Operating and administrative	(80)	(17)	(11)	(20)	(26)	(74)
Realized foreign exchange derivative (loss)/gain	8	(51)	(48)	(67)	(72)	(238)
Other	12	(5)	8	39	24	66
Adjusted EBIT	(60)	(73)	(51)	(48)	(74)	(246)
Canadian Restructuring Plan	-	-	-	(357)	-	(357)
Changes in unrealized derivative fair value gains/(loss)	(387)	(437)	150	(16)	(53)	(356)
Unrealized intercompany foreign exchange gains/(loss)	16	71	(16)	55	21	131
Drop down transaction costs	(35)	(2)	(18)	(1)	(1)	(22)
Employee severance costs	(6)	-	-	-	(47)	(47)
Asset impairment loss	-	-	-	-	(2)	(2)
Gain on sale of assets	16	-	-	-	-	-
EBIT	(456)	(441)	65	(367)	(156)	(899)

3. Reconciliation Tables: Sponsored Vehicle Performance

This section is intended to help the investment community bridge between the previous presentation of the performance of assets held by Enbridge's Sponsored Vehicles (previously captured within the Sponsored Investments segment) to the updated financial reporting format. The following reconciliation tables will not be provided on a prospective basis.

Historical Presentation of Sponsored Investments

	2014	2015				2015
		Q1	Q2	Q3	Q4	
<i>(millions of Canadian dollars)</i>						
Sponsored Investments – Adjusted earnings						
The Fund Group	125	45	45	132	287	509
Enbridge Energy Partners, L.P. (EEP)	197	62	64	60	45	231
Enbridge Energy, Limited Partnership (EELP)	107	20	30	32	37	119
Adjusted earnings as previously reported	429	127	139	224	369	859

The following tables provide reconciliation from the updated financial reporting format to our old Sponsored Vehicles segment:

The Fund Group

	2014	2015				2015
		Q1	Q2	Q3	Q4	
<i>(unaudited; millions of Canadian dollars)</i>						
Fund Group Assets – As reported under revised segmentation						
<i>Liquids Pipelines</i>						
Canadian Mainline	-	-	-	85	270	355
Regional Oil Sands System	-	-	-	36	88	124
Southern Lights Pipeline	6	19	17	19	22	77
Feeder Pipelines & Other	75	21	21	26	16	84
<i>Gas Pipelines & Processing</i>						
Alliance Pipeline	74	40	37	37	37	151
<i>Green Power and Transmission</i>	93	29	22	22	39	112
<i>Eliminations & Other</i>	-	-	-	12	18	30
Total Fund Group Adjusted EBIT	248	109	97	237	490	933
Interest expense	(97)	(34)	(25)	(62)	(135)	(256)
Income tax (expense)/recovery	(40)	(24)	(17)	(24)	(52)	(117)
Noncontrolling interests and redeemable noncontrolling interests	14	(6)	(10)	(19)	(16)	(51)
ENB Adjusted earnings from the Fund Group as previously reported in Sponsored Investments segment	125	45	45	132	287	509

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information.

Enbridge Energy Partners (EEP)

		2015				
	2014	Q1	Q2	Q3	Q4	2015
<i>(unaudited; millions of Canadian dollars)</i>						
EEP Assets¹ – As reported under revised segmentation						
<i>Liquids Pipelines</i>						
Lakehead System	836	274	259	278	297	1,108
Midcontinent and Gulf Coast	68	20	27	21	26	94
Bakken System	218	58	44	46	49	197
<i>Gas Pipelines & Processing</i>						
US Midstream	30	17	8	24	24	73
<i>Eliminations & Other</i>	(14)	(23)	(21)	(17)	(26)	(87)
Total EEP (includes EELP) Adjusted EBIT	1,138	346	317	352	370	1,385
Interest expense	(373)	(115)	(122)	(130)	(163)	(530)
Income tax (expense)/recovery	(225)	(69)	(24)	(116)	(82)	(291)
Noncontrolling interests	(236)	(80)	(77)	(14)	(43)	(214)
ENB Adjusted earnings from EEP as previously reported in Sponsored Investments segment:	304	82	94	92	82	350
Comprised of:						
Enbridge Energy Partners	197	62	64	60	45	231
Enbridge Energy, Limited Partnership	107	20	30	32	37	119

¹ Includes Enbridge Energy, Limited Partnership (EELP) assets.

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information.

4. Reconciliations to Available Cash Flow from Operations (“ACFFO”)

This section is intended to help the investment community bridge between the updated financial reporting format and Adjusted EBIT metric and Enbridge’s previously introduced ACFFO metric. The following reconciliation tables will be provided on a prospective basis, in conjunction with the release of Enbridge’s financial results.

ACFFO reconciliation from Adjusted EBIT	2014	2015				2015
		Q1	Q2	Q3	Q4	
<i>(unaudited; millions of Canadian dollars, except share information and per share amounts)</i>						
Liquids Pipelines	2,592	731	809	895	949	3,384
Gas Distribution	391	198	96	24	128	446
Gas Pipelines and Processing	293	90	74	84	88	336
Green Power and Transmission	151	57	43	26	49	175
Energy Services	42	28	78	(23)	(22)	61
Eliminations and Other	(60)	(73)	(51)	(48)	(74)	(246)
Adjusted EBIT	3,409	1,031	1,049	958	1,118	4,156
Depreciation and Amortization ¹	1,577	474	485	524	541	2,024
Maintenance Capital ²	(970)	(152)	(164)	(204)	(200)	(720)
Interest Expense	(926)	(293)	(291)	(317)	(372)	(1,273)
Current Income Taxes	(12)	(26)	(50)	(31)	(53)	(160)
Preference Share Dividends	(245)	(71)	(71)	(72)	(74)	(288)
Distributions to redeemable noncontrolling interests	(79)	(27)	(26)	(27)	(34)	(114)
Distributions to noncontrolling interests	(535)	(158)	(166)	(177)	(179)	(680)
Cash distributions in excess of equity earnings	196	46	80	54	64	244
Other non-cash adjustments	91	(22)	(38)	(40)	65	(35)
Available Cash Flow from Operations (“ACFFO”)	2,506	802	808	668	876	3,154
Weighted average common shares outstanding	829	841	846	849	853	847
ACFFO per common share	3.02	0.95	0.96	0.79	1.03	3.72
¹ Depreciation and Amortization						
Liquids Pipelines	911	280	287	324	336	1,227
Gas Distribution	304	77	80	73	78	308
Gas Pipelines and Processing	221	65	68	69	70	272
Green Power and Transmission	124	46	46	47	47	186
Energy Services	(2)	-	-	(1)	-	(1)
Eliminations and Other	19	6	4	12	10	32
Total Depreciation and Amortization	1,577	474	485	524	541	2,024
² Maintenance Capital						
Liquids Pipelines	(500)	(62)	(78)	(94)	(44)	(278)
Gas Distribution	(296)	(63)	(51)	(70)	(118)	(302)
Gas Pipelines and Processing	(62)	(7)	(8)	(13)	(17)	(45)
Green Power and Transmission	(1)	-	-	-	-	-
Eliminations and Other	(111)	(20)	(27)	(27)	(21)	(95)
Total Maintenance Capital	(970)	(152)	(164)	(204)	(200)	(720)

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information.

ACFFO reconciliation from cash provided by operating activities	2015					2015
	2014	Q1	Q2	Q3	Q4	
<i>(unaudited; millions of Canadian dollars, except share information and per share amounts)</i>						
Cash provided by operating activities – continuing operations	2,528	1,521	1,361	917	772	4,571
Adjusted for changes in operating assets and liabilities	1,777	(147)	(105)	432	508	688
	4,305	1,374	1,256	1,349	1,280	5,259
Distributions to noncontrolling interests	(535)	(158)	(166)	(177)	(179)	(680)
Distributions to redeemable noncontrolling interests	(79)	(27)	(26)	(27)	(34)	(114)
Preference Share Dividends	(245)	(71)	(71)	(72)	(74)	(288)
Maintenance capital	(970)	(152)	(164)	(204)	(200)	(720)
Significant adjusting items:						
Weather normalization	(36)	(33)	6	-	16	(11)
Project development and transaction costs	19	2	5	35	2	44
Realized inventory revaluation allowance	-	(133)	(32)	(257)	(52)	(474)
Hydrostatic testing	-	-	-	49	23	72
Employee severance costs	6	-	-	-	30	30
Other items	41	-	-	(28)	64	36
Available Cash Flow from Operations (“ACFFO”)	2,506	802	808	668	876	3,154
Weighted average common shares outstanding	829	841	846	849	853	847
ACFFO per common share	3.02	0.95	0.96	0.79	1.03	3.72

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information.

5. Additional Information

Additional information is provided to enhance understanding of the Company's underlying business and assets and to assist in the development of financial projections. Updates will be provided quarterly in conjunction with the release of Enbridge's financial results.

The Fund Group

Structure, dividends and distributions

Simplified Structure	2014	2015				2015
		Q1	Q2	Q3	Q4	
<i>(millions of units or shares as applicable, unless otherwise disclosed)</i>						
Enbridge Income Fund Holdings (ENF)						
ENF Common shares outstanding						
Held by public	56.3	56.3	56.3	56.3	77.9	77.9
Held by ENB	14.0	14.0	14.0	14.0	19.4	19.4
The Fund Group						
Enbridge Income Fund ordinary trust units outstanding						
Held by ENF	70.4	70.4	70.4	70.4	97.3	97.3
Held by ENB	9.5	9.5	9.5	94.2	94.2	94.2
Enbridge Commercial Trust						
Preferred units held by ENB	87.7	87.7	87.7	87.7	87.7	87.7
Enbridge Income Partners, LP (EIPLP)						
Class C units held by ENB ¹	-	-	-	442.9	442.9	442.9
Class D units held by ENB ²				-	1.4	1.4
Total units outstanding at the Fund Group	167.6	167.6	167.6	695.2	723.5	723.5
Enbridge's effective ownership in the Fund Group	66.4%	66.4%	66.4%	91.9%	89.2%	89.2%

Quarterly dividends & distributions	2014	2015				2015
		Q1	Q2	Q3	Q4	
Dividend per ENF common share	\$1.40	\$0.39	\$0.39	\$0.40	\$0.42	\$1.59
Distribution per Fund unit	\$1.67	\$0.47	\$0.47	\$0.47	\$0.47	\$1.88
Distribution per ECT preferred unit	\$1.67	\$0.47	\$0.47	\$0.47	\$0.47	\$1.88
Distribution per Class C unit ¹	-	-	-	\$0.16	\$0.47	\$0.63
Non-cash distribution per Class D unit ²	-	-	-	-	\$0.47	\$0.47

¹ Class C units were issued as part of the Canadian Restructuring Plan which closed on September 1, 2015. Class C units did not pay distributions prior to September 1, 2015.

² Class D distributions are declared monthly and paid-in-kind with the issuance of additional Class D units in the following month. Class D units were first issued in October 2015.

5. Additional Information

Enbridge Energy Partners

Structure and distributions

Simplified Structure	2014	2015				2015
		Q1	Q2	Q3	Q4	
<i>(millions of units, unless otherwise disclosed)</i>						
Enbridge Energy Partners						
Class A units outstanding						
Held by public	207.7	215.7	215.7	215.7	215.7	215.7
Held by ENB	46.5	46.5	46.5	46.5	46.5	46.5
Class B units outstanding						
Held by ENB	7.8	7.8	7.8	7.8	7.8	7.8
i-Units outstanding						
Held by Public	60.3	61.2	62.2	63.4	64.7	64.7
Held by ENB	8.0	8.1	8.2	8.4	8.6	8.6
Class D units outstanding						
Held by ENB	66.1	66.1	66.1	66.1	66.1	66.1
Class E units outstanding						
Held by ENB	-	18.1	18.1	18.1	18.1	18.1
Total LP units outstanding	396.4	423.5	424.6	426.0	427.5	427.5
GP interest	8.1	8.6	8.7	8.7	8.7	8.7
Total units outstanding	404.5	432.1	433.3	434.7	436.2	436.2
Enbridge's effective ownership in EEP	33.7%	35.9%	35.9%	35.8%	35.7%	35.7%
<i>The following units are not included in the calculation of effective ownership</i>						
Series 1 preferred units outstanding						
Held by ENB	48.0	48.0	48.0	48.0	48.0	48.0
Incentive distribution units outstanding						
Held by ENB	0.0	0.0	0.0	0.0	0.0	0.0
2015						
Distributions	2014	Q1	Q2	Q3	Q4	2015
EEP distribution per unit	\$2.20	\$0.57	\$0.57	\$0.58	\$0.58	\$2.30

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information.

5. Additional Information

Long Term Debt

December 31,	Weighted Average Interest Rate	Maturity	2015	2014
<i>(unaudited; millions of Canadian dollars)</i>				
Enbridge Inc.				
United States dollar term notes ¹	3.3%	2016-2044	4,221	3,886
Medium-term notes	4.3%	2016-2064	5,698	6,048
Commercial paper and credit facility draws ²			5,667	4,525
Other ³			7	-
Enbridge (U.S.) Inc.				
Commercial paper and credit facility draws ⁴			1,665	1,657
Medium-term notes ⁵	5.1%	2020	14	12
Enbridge Energy Partners, L.P.				
Senior notes ⁶	6.2%	2016-2045	7,404	4,350
Commercial paper and credit facility draws ⁷			1,988	2,056
Junior subordinated notes ⁸	8.1%	2067	554	464
Enbridge Gas Distribution Inc.				
Medium-term notes	4.6%	2016-2050	3,603	3,033
Debentures	9.9%	2024	85	85
Commercial paper and credit facility draws			599	939
Enbridge Income Fund				
Medium-term notes	3.8%	2016-2044	2,405	2,405
Commercial paper and credit facility draws			-	140
Enbridge Pipelines (Southern Lights) L.L.C.				
Medium-term notes ^{9,10}	4.0%	2016-2040	1,425	1,223
Enbridge Pipelines Inc.				
Medium-term notes ¹¹	4.7%	2018-2045	3,725	2,974
Commercial paper and credit facility draws			1,346	163
Debentures	8.2%	2024	200	200
Promissory note ¹²			-	103
Other ³			4	9
Enbridge Southern Lights LP				
Medium-term notes ¹⁰	4.0%	2040	336	348
Midcoast Energy Partners, L.P.				
Senior notes ¹³	4.1%	2019-2024	554	465
Commercial paper and credit facility draws ¹⁴			678	418
Other ¹⁵			(198)	(151)
Total debt			41,980	35,352
Current maturities			(1,990)	(1,004)
Short-term borrowings¹⁶			(599)	(1,041)
Long-term debt			39,391	33,307

¹ 2015 - US\$3,050 million (2014 - US\$3,350 million).

² 2015 - \$4,168 million and US\$1,084 million (2014 - \$3,217 million and US\$1,127 million)

³ Primarily capital lease obligations.

⁴ 2015 - US\$1,203 million (2014 - US\$1,428 million).

⁵ 2015 - US\$10 million (2014 - US\$10 million).

⁶ 2015 - US\$5,350 million (2014 - US\$3,750 million).

⁷ 2015 - US\$1,436 million (2014 - US\$1,772 million).

⁸ 2015 - US\$400 million (2014 - US\$400 million).

⁹ 2015 - US\$1,030 million (2014 - US\$1,054 million).

¹⁰ On August 18, 2014, long-term private debt was issued for \$352 million and US\$1,601 million related to Southern Lights project financing. The proceeds were utilized to repay the construction credit facilities on a dollar-for-dollar basis.

¹¹ Included in medium-term notes is \$100 million with a maturity date of 2112.

¹² A non-interest bearing demand promissory note that was paid on January 9, 2015.

¹³ 2015 - US\$400 million (2014 - US\$400 million).

¹⁴ 2015 - US\$490 million (2014 - US\$360 million).

¹⁵ Primarily debt discount and debt issue costs.

¹⁶ Weighted average interest rate - 0.8% (2014 - 1.4%).

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information.

5. Additional Information

Selected Asset Performance

Canadian Mainline (includes Line 9)

Annual tariff rates shown reflect the rates that were in effect on December 31st of the year.

Quarterly tariff rates shown reflect the rates that were in effect on the first day of the quarter.

	2014	2015				2015
		Q1	Q2	Q3	Q4	
Tariff Information¹						
International Joint Tariff (USD/Bbl)	\$4.02	\$4.02	\$4.02	\$4.07	\$4.07	\$4.07
Less: Lakehead Toll (USD/Bbl)	\$2.49	\$2.49	\$2.39	\$2.44	\$2.44	\$2.44
Equals: Canadian Residual Toll (USD/Bbl)	\$1.53	\$1.53	\$1.63	\$1.63	\$1.63	\$1.63
Plus: Applicable Surcharges (USD/Bbl)	\$0.02	\$0.06	\$0.06	\$0.17	\$0.18	\$0.25
Equals: Canadian Toll (USD/Bbl)	\$1.55	\$1.59	\$1.69	\$1.80	\$1.81	\$1.88
Edmonton to Hardisty Surcharge (USD/Bbl)	-	-	\$0.25	\$0.25	\$0.25	\$0.25
Average Ex-Gretna Throughput (kpbpd)	1,995	2,210	2,073	2,212	2,243	2,185
Effective FX Rate (CAD/USD) ²	\$1.02	\$1.08	\$1.10	\$1.11	\$1.12	\$1.10

	2014	2015				2015
		Q1	Q2	Q3	Q4	
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>						
Revenue	1,465	381	437	495	524	1,837
Operating expenses						
Power	(160)	(50)	(46)	(62)	(66)	(224)
Operating & administrative expenses	(381)	(108)	(94)	(94)	(130)	(426)
	924	223	297	339	328	1,187
Depreciation & amortization	(270)	(67)	(75)	(82)	(71)	(295)
Other income/(expense)	9	4	(2)	(11)	13	4
Adjusted EBIT	663	160	220	246	270	896

¹ Tariff rates shown reflect tariff rates in effect per barrel of heavy crude oil transported from Hardisty, Alberta to Chicago, Illinois. Separate, distance adjusted tolls apply to shipments originating at other receipt points or being delivered into different delivery points. Lighter hydrocarbons pay a lower toll for a comparable receipt and delivery point.

² Inclusive of realized gains or losses on foreign exchange derivative financial instruments.

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information.

5. Additional Information

Selected Asset Performance

Lakehead System

Annual tariff rates shown reflect the rates that were in effect on December 31st of the year.

Quarterly tariff rates shown reflect the rates that were in effect on the first day of the quarter.

	2014	2015				2015
		Q1	Q2	Q3	Q4	
Tariff Information¹						
Lakehead Index Toll (USD/Bbl)	\$1.11	\$1.11	\$1.11	\$1.16	\$1.16	\$1.16
Plus: Facilities Surcharge Mechanism (USD/Bbl)	\$1.39	\$1.39	\$1.28	\$1.28	\$1.28	\$1.28
Equals: Lakehead Toll (USD/Bbl)	\$2.49	\$2.49	\$2.39	\$2.44	\$2.44	\$2.44
Deliveries (kpbpd)	2,113	2,330	2,208	2,338	2,388	2,315
	2014	2015				2015
		Q1	Q2	Q3	Q4	
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>						
Revenue	1,591	438	420	483	487	1,828
Operating expenses						
Power	(193)	(53)	(46)	(60)	(58)	(217)
Operating & administrative expenses	(390)	(100)	(85)	(99)	(118)	(402)
	1,008	285	289	324	311	1,209
Depreciation & amortization	(252)	(75)	(75)	(81)	(85)	(316)
Other income/(expense)	-	12	(7)	(26)	(4)	(25)
Adjusted EBIT	756	222	207	217	222	868
FX Rate (CAD/USD)	\$1.11	\$1.23	\$1.25	\$1.28	\$1.34	\$1.28
Adjusted EBIT (CAD)	836	274	259	278	297	1,108

¹ Tariff rates shown reflect tariff rates in effect per barrel of heavy crude oil transported from the international border near Neche, North Dakota to Chicago, Illinois. Separate, distance adjusted tolls apply to shipments originating at other receipt points or being delivered into different delivery points. Lighter hydrocarbons pay a lower toll for a comparable receipt and delivery point.

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information.

5. Additional Information

Selected Asset Performance

Regional Oil Sands	2014	2015				2015
		Q1	Q2	Q3	Q4	
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>						
Revenue	602	177	172	181	177	707
Operating expenses	(218)	(66)	(65)	(71)	(61)	(263)
	384	111	107	110	116	444
Depreciation & amortization	(85)	(24)	(23)	(27)	(30)	(104)
Other income/(expense)	2	(1)	-	-	2	1
Adjusted EBIT	301	86	84	83	88	341
Adjusted EBIT by Asset						
Athabasca	115	26	21	24	25	96
Waupisoo	64	23	20	12	10	65
Wood Buffalo	24	5	5	9	7	26
Christina Lake	23	7	9	10	13	39
Norealis	36	12	13	12	12	49
Woodland Pipeline (& Extension)	(2)	2	(6)	10	9	15
Other	41	11	22	6	12	51
2015						
Midcontinent and Gulf Coast	2014	Q1	Q2	Q3	Q4	2015
<i>(unaudited; millions of United States dollars, unless otherwise disclosed)</i>						
Revenue & income from equity investments	459	190	223	246	250	909
Operating expenses	(136)	(97)	(99)	(104)	(104)	(404)
	323	93	124	142	146	505
Depreciation & amortization	(36)	(26)	(26)	(26)	(26)	(104)
Adjusted EBIT	287	67	98	116	120	401
FX Rate (CAD/USD)	\$1.11	\$1.26	\$1.24	\$1.28	\$1.34	\$1.29
Adjusted EBIT (CAD)	319	84	122	149	161	516
Adjusted EBIT by Asset						
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>						
Seaway and Flanagan South	193	49	79	109	112	349
Spearhead	58	15	16	19	23	73
Other Midcontinent Assets (EEP)	68	20	27	21	26	94

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information.

5. Additional Information

Selected Asset Performance

Bakken System

Bakken System	2014	2015				2015
		Q1	Q2	Q3	Q4	
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>						
US Based Assets Adjusted EBIT (USD)	198	47	35	36	37	155
FX Rate (CAD/USD)	\$1.10	\$1.22	\$1.25	\$1.28	\$1.33	\$1.27
US Based Assets Adjusted EBIT	218	57	44	46	49	196
Canadian Based Assets Adjusted EBIT	15	4	4	7	2	17
Total Bakken System Adjusted EBIT	233	61	48	53	51	213

Enbridge Gas Distribution

	2014	2015				2015
		Q1	Q2	Q3	Q4	
<i>(unaudited; millions of Canadian dollars, unless otherwise disclosed)</i>						
Annual Average Rate Base (\$ millions)	4,421.4	4,874.0	4,874.0	4,874.0	4,874.0	4,874.0
Formula ROE (%)	9.36%	9.30%	9.30%	9.30%	9.30%	9.30%
Equity thickness (%)	36%	36%	36%	36%	36%	36%
Number of active customers (thousands)	2,098	2,108	2,099	2,105	2,129	2,129
Adjusted EBIT	305	138	84	28	92	342
Interest expense	(150)	(38)	(37)	(40)	(38)	(153)
Income taxes (expense)/recovery	(10)	(27)	(3)	13	(1)	(18)
Adjusting items in respect of:						
Interest expense	-	-	-	4	-	4
Income taxes	13	12	(2)	(1)	(4)	5
Adjusted earnings	158	85	42	4	49	180

Gas Pipelines & Processing

Alliance Pipeline	2014	2015				2015
		Q1	Q2	Q3	Q4	
Throughput (mmcf/d)						
Canada	1,556	1,636	1,500	1,336	1,481	1,488
US	1,682	1,791	1,662	1,489	1,642	1,645

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information.

5. Additional Information

Green Power and Transmission

Asset Ownership (%)	2014	2015
<i>Enbridge</i>		
Cedar Point	100%	100%
Keechi Wind	100%	100%
Magic Valley	-	80%
Wildcat	-	80%
Silver State	100%	100%
Neal Hot Springs	40%	40%
Wasdell Falls	-	50%
Saint Robert Bellarmin ¹	50%	-
Lac Alfred ¹	68%	-
Massif du Sud ¹	80%	-
Blackspring Ridge ¹	50%	-
<i>The Fund Group</i>		
SunBridge	50%	50%
Magrath	33%	33%
Chin Chute	33%	33%
Ontario	100%	100%
Talbot	100%	100%
Greenwich	100%	100%
Saint Robert Bellarmin ¹	-	50%
Lac Alfred ¹	-	68%
Massif du Sud ¹	-	80%
Blackspring Ridge ¹	-	50%
Sarnia Solar	100%	100%
Tilbury	100%	100%
Amherstburg	100%	100%
NR Green	50%	50%

¹ On September 1, 2015, Enbridge closed the transfer of certain renewable energy assets to The Fund Group.

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information.

Net Capacity (MWs)	2014	2015
<i>Enbridge</i>		
Cedar Point	252	252
Keechi Wind	-	110
Magic Valley	-	163
Wildcat	-	162
Silver State	52	52
Neal Hot Springs	9	9
Wasdell Falls	-	1
Saint Robert Bellarmin ¹	41	-
Lac Alfred ¹	208	-
Massif du Sud ¹	123	-
Blackspring Ridge ¹	151	-
<i>The Fund Group</i>		
SunBridge	6	6
Magrath	10	10
Chin Chute	10	10
Ontario	190	190
Talbot	99	99
Greenwich	99	99
Saint Robert Bellarmin ¹	-	41
Lac Alfred ¹	-	208
Massif du Sud ¹	-	123
Blackspring Ridge ¹	-	151
Sarnia Solar	80	80
Tilbury	5	5
Amherstburg	15	15
NR Green	17	17

¹ On September 1, 2015, Enbridge closed the transfer of certain renewable energy assets to The Fund Group.

All figures in the supplemental package are unaudited. Figures in the tables have been rounded and may not reconcile directly to previously disclosed information.