

**ILLINOIS EXTENSION PIPELINE COMPANY L.L.C.
(Southern Access Extension)**

RATE TARIFF

RATES APPLYING TO THE TRANSPORTATION
OF CRUDE PETROLEUM

From

FLANAGAN, ILLINOIS

To

PATOKA, ILLINOIS

The rates named in this tariff are for the acceptance of Crude Petroleum for transportation on the Southern Access Extension by the Carrier. The rates listed in this tariff are subject to the Rules and Regulations published in Carrier's FERC Tariff No. [W] 1.5.0 4-3-0 and reissues thereof.

The rates in this tariff are payable in United States currency and are applicable on the United States movement of Crude Petroleum tendered to the Carrier for transportation purposes at established receiving points in the United States.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

Filed in compliance with 18 C.F.R. 342.3 (Indexing).

[N] Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

Issued pursuant to the FERC Order on Petition for Declaratory Order dated July 31, 2013 (Docket No. OR13-19-000).

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Transportation Rates:

Any volumes of crude petroleum moving on the Southern Access Extension Pipeline that have a density equal to or greater than 876 kg/m^3 will be charged the heavy crude petroleum rate for that movement.

LIGHT CRUDE PETROLEUM (LIGHT) – A commodity having a density from 800 kg/m^3 up to but not including 876 kg/m^3 and a viscosity from $2 \text{ mm}^2/\text{s}$ up to but not including $20 \text{ mm}^2/\text{s}$ will be classified as Light Crude Petroleum.

MEDIUM CRUDE PETROLEUM (MEDIUM) – A commodity having a density from 876 kg/m^3 up to but not including 904 kg/m^3 and a viscosity from $20 \text{ mm}^2/\text{s}$ up to but not including $100 \text{ mm}^2/\text{s}$ will be classified as Medium Crude Petroleum.

HEAVY CRUDE PETROLEUM (HEAVY) – A commodity having a density from 904 kg/m^3 to 940 kg/m^3 inclusive and a viscosity from $100 \text{ mm}^2/\text{s}$ up to and including $350 \text{ mm}^2/\text{s}$ will be classified as Heavy Crude Petroleum.

[I] All rates on this page have increased.

LIGHT CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL)¹					
From	To	Volume (barrels per day)	Uncommitted Rate	10 Year Committed Rate	15 Year Committed Rate
Flanagan, Illinois	Patoka, Illinois	1 – 9,999	\$1.7366	N/A	N/A
		10,000 – 49,999	\$1.7366	\$1.8621	\$1.7471
		50,000 – 99,999	\$1.6634	\$1.7889	\$1.6739
		100,000 – 149,999	\$1.5902	\$1.7157	\$1.6006
		150,000 +	\$1.5169	\$1.6425	\$1.5274

HEAVY CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL)¹					
From	To	Volume (barrels per day)	Uncommitted Rate	10 Year Committed Rate	15 Year Committed Rate
Flanagan, Illinois	Patoka, Illinois	1 – 9,999	\$2.1187	N/A	N/A
		10,000 – 49,999	\$2.1187	\$2.2718	\$2.1314
		50,000 – 99,999	\$2.0293	\$2.1825	\$2.0421
		100,000 – 149,999	\$1.9400	\$2.0932	\$1.9528
		150,000 +	\$1.8507	\$2.0038	\$1.8634

¹ In addition to the rates set forth above, a separate charge of [I] \$0.0306 per barrel will be assessed for power on the Southern Access Extension. As per section 6.02 of the TSA, an updated power surcharge is being filed to true-up the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughput for the upcoming year. The power charge will be recalculated annually, on a forward-looking basis, to true-up for the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughputs for the upcoming year.

Symbols:

[I] – Increase

[N] – New

[W] – Change in wording only